U.S. Approach to Estimating Fugitive Methane Emissions from Coal Mining



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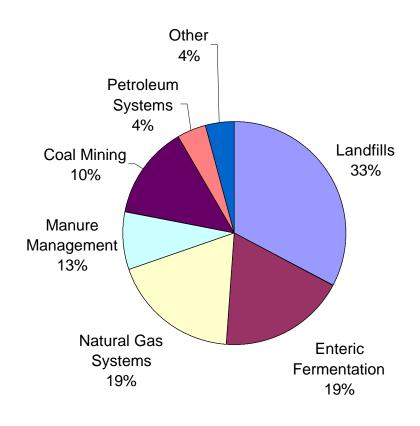
Outline

- Overview
- Methodologies General
- Methodologies U.S. Approach
- Conclusions

U.S. Methane Emissions from Coal Mining

- "Key" Source 1990-8
- Coal Mining 10% of Methane Emissions in 1998
- Decreased 25% since1990
 - Increased recovery
 - Reduced production

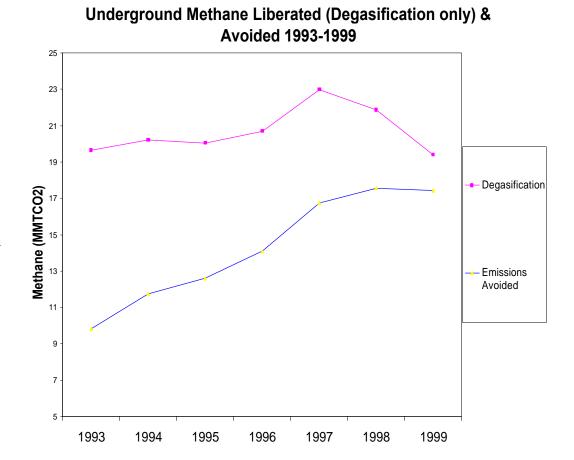
Methane Emissions in the U.S. in 1998



Increased Recovery & Use

- Despite recent decrease in:
 - degasificationsystems
 - coal production

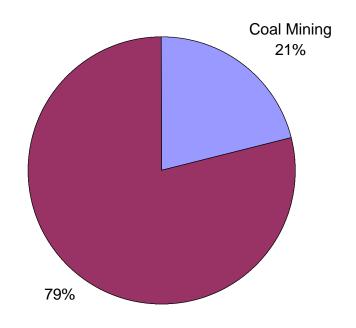
• Increase in recovery & use



Polish Emissions from Coal Mining

Methane Emissions in Poland in 1998

- Coal Mining 21% of Methane Emissions in 1998
- Second largest methane source behind landfills



Poland 2000 inventory submission to U.N.

General IPCC Methodology

- General approach to emissions:
 - Emissions = Activity Data * Emission Factor
 - Measurements
 - Direct for Tier 3 underground coal mining
 - Specific activity data and emission factors

General IPCC Methodology

 Emissions = Underground (Ventilation +
 Degasification - Recovery & Use) + Surface
 + Post (Underground & Surface)

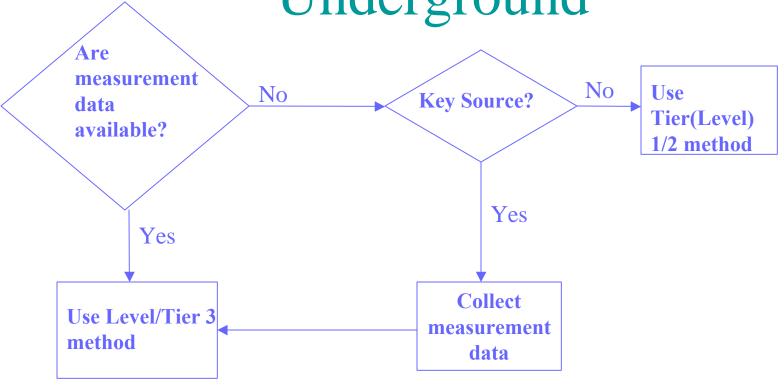
 Good Practice Guidelines further assist countries in preparing inventories

Good Practice

- Key Source: Significant in level of emissions, trend in emissions, or both
 - Should spend more time & resources than for minor sources (e.g. rice)

Coal mining is a key source for U.S. & Poland

Methodological Choice - Underground



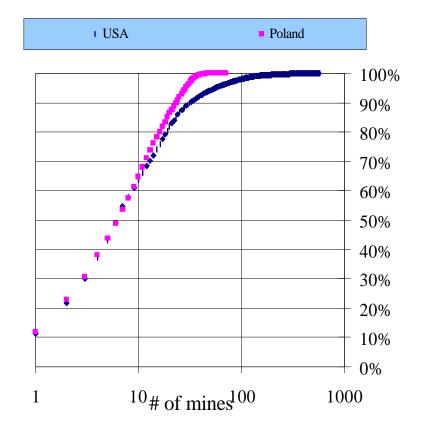
Underground Emissions

% of emission

Poland - Top 20 of mines account for
~ 90% of emissions

Prioritize
 measurements at
 gassy mines

Distribution of Emissions from US (1997), Polish (1988) Underground Mines



U.S. General Methodology

- Coal estimates are key (priority):
 - Use IPCC Tier 2/3 Good Practice Recommendation
 - Underground 64% of U.S. emissions Tier 3 mine specific
 - Surface & Post Tier 2 highest Tier for these subsources

Underground - Ventilation

- Ventilation Systems Tier 3
 - Methane required to be vented for safety reasons
 - Mine-specific quarterly readings from ventilation systems (mines >.1 mcf/day)
 - Extrapolate for all mines (minor)
- **Key issue -** data availability
 - Work with other agency to obtain data

Underground - Degasification

• Degasification Systems:

- Wells drilled to remove large volumes of methane before or after mining
- Many large coal mines use to prevent high methane concentrations - stop work conditions
- Data Availability -
 - Mine safety agency notes only if system present at a mine
 - Work with industry and/or states

Underground - Degasification

- Use available data ventilation emissions
- Estimation by mine:

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Degasification = \begin{cases} & \frac{\text{``em} Ventilation \_Emissions''}{\text{``emissions''}} - Ventilation \_Emissions'' \\ & \text{``emissions''} \end{cases}
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- Two methods for determining % emissions:
 - Obtain data directly from operators
 - Make assumptions based on type of system
 - For those employing gob wells or horizontal boreholes assume degasification emissions account for 40% of total methane liberated

Underground-Recovered & Used

- Twelve mines have recovery & use projects
 - sell gas recovered from degasification systems

- Key issues
 - Data availability:
 - Public information on gas sales from some states
 - Voluntarily reported mine specific information
 - Count in year coal mine seamed
 - work with operators

Surface & Post Mining

- Mine specific data not available
 - Use General IPCC formula:
 - Coal production * Emission Factor/ton of coal produced
 - Key (priority) Source:
 - Use Tier 2- Good Practice Recommendation
 - Basin Specific Production and Emission Factors supported by measurement
 - Surface mining 2 times in situ methane content
 - Post 32.5% of in situ methane content

Conclusions

- Working with other agencies and industry has improved estimation
 - Direct measurement where feasible
 - Expert/industry input when needed

Conclusions

- Coal mining continues to be a priority for the U.S.
 - ensuring consistency with Good Practice
 Guidelines (www.ipcc.ch)